

These written minutes represent the general discussion of the DWCD Board of Directors, DWCD staff, and participants at the DWCD board meeting, and they include a record of any and all board actions taken at the meeting. The written minutes are not intended to provide a word-for-word account of the board meetings. Nor are they a direct quote of any statements offered at board meetings. All DWCD board meetings are recorded on audio tape.

## DOLORES WATER CONSERVANCY DISTRICT WATER ACTIVITY ENTERPRISE

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### MINUTES

Regular Meeting  
April 13, 2017

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**CALL TO ORDER** Bruce Smart, President, called the meeting to order at 7: 00 PM

**ROLL CALL** Bruce Smart, President  
Don Schwindt, Director  
Godwin Oliver, Director  
David Frederick, Director  
Wes Wilson, Director  
Glen Fish, Director  
Mike Preston, General Manager  
Ken Curtis, Engineer  
Lloyd Johnson, Maintenance Supervisor  
Gina Espeland, Accounting Clerk  
Vern Harrell, Bureau of Reclamation  
Adam Reeves, Attorney  
Doug Pickering, Colorado Division of Water Resources  
Marty Robbins, Colorado Division of Water Resources

### INTRODUCTION OF GUESTS

Brandon Johnson, MVIC General Manager; Rob Englehart, Montezuma County Road Department; Steve Garchar, Dolores County; Ed Millard, MVIC Stockholder

### MINUTES

#### APPROVAL OF THE MINUTES

**MOTION: TO APPROVE THE MINUTES AS PRESENTED FOR THE  
MARCH 9, 2017 ENTERPRISE MEETING**

**MOTION: GLEN FISH**

**SECOND: GODWIN OLIVER**

**MOTION CARRIED UNANIMOUSLY – DON SCHWINDT NOT PRESENT**

### FINANCIAL STATEMENTS

**MOTION: TO APPROVE THE FEBRUARY '17 FINANCIAL STATEMENT AND  
APPROVE THE STATEMENT OF PAYABLES AS PRESENTED.**

**O&M: AP/CHECK #34638-34775 & PR/CHECK #121805-121881  
\$354,427.60**

**MOTION: GODWIN OLIVER**

**SECOND: WES WILSON**

**MOTION CARRIED UNANIMOUSLY**

**O&M REPORT** – Lloyd reported the following:

### **Pump Plants**

The VFD upgrades at Dove Creek Pump Plant were completed. The drives were commissioned by Eaton on April 4<sup>th</sup> and 5<sup>th</sup>. All commissioning went smooth.

Two of the five exciters and Great Cut Pump Plant have been installed. Commissioning will be scheduled for some time in late May or early June.

Number two pump was reinstalled at Ruin Canyon Pump Plant.

### **Laterals**

Meters are being reinstalled, and some PRV's are being rebuilt in the delivery boxes.

The installation of Brett Oliver's new box on Road Y is in the works. The road bore was completed. The pipe has been pulled through and the upstream valve has been installed off of the main lateral line. The install should be completed early next week.

### **Power Plants**

McPhee Power Plant has been running at 75 cfs since March 28th. Towaoc Power Plant will be put online when flows become more consistent.

### **South Canal**

Two hundred feet of poly liner was installed just upstream of Ruin Canyon Pump Plant.

The South Canal Reliability upgrade by WAPA has had several major setbacks. The contractor started the upgrade in late December, but was not able to complete the project on schedule. The Contractor is scheduled to come back in this fall and complete the project. The power line faulted one week after the contractor re-energized. WAPA sent a crew down to find the fault in the line. WAPA eventually found the fault and repairs were completed. Currently up and running.

### **THC**

A major leak at Siphon 12 was repaired using an internal repair band that happened last weekend.

### **Startup Schedule**

Great Cut Pumping Plant will start up gradually on Monday April, 17<sup>th</sup>. Water will be moved towards South Canal. Hovenweep should be filled and ready for delivery by Monday, April 24<sup>th</sup>.

Water will also be moving north towards Dove Creek on the 24<sup>th</sup>. All Pumping Plants are scheduled to pressure up the week of May 1<sup>st</sup>.

Lloyd provided a few photographs of work in progress.

## **ENGINEERING AND WATER MANAGEMENT REPORT**

### **County Water Trucking – Decision**

Ken asked to move up the County Trucking Water item. Ken stated that DWCD has provided M&I water to both Dolores and Montezuma Counties for many years since we share the combined constituents. Dolores County has more consistently used water pulling 10 -20 AF per year. It takes about 80 truck loads to haul an acre foot. Montezuma County occasionally pulls from the canals, but not consistently. Because of the in-stream flow call some County truck uses have been curtailed from the Dolores River. We do account for these diversions from DWCD M&I water, but do not have a formal contract or other process. The call has been off for 60 days which alleviates the immediate problem. Ken recommends that DWCD provide 30-40 acre feet for benefit of District citizens. He will work with CDWR (Marty) and Counties to have full accounting so Counties can pull water out of the river to serve their citizens of Montezuma and Dolores County.

Bruce asked if there are certain spots that they pull off. Ken stated that mostly they could use any location on the canal close to where they needed it, but we have restricted access from RCPP because of the screen. We generally haven't had many problems with any truck haulers and have not ever had problems with the Counties.

Rob Englehart with Montezuma County Road Department thanked the Board and the support over the past years. MC pulls at certain times of the year more than others, it is hit and miss depending on specific projects. Rob stated that they have drawn off of Road 16 and the T/H canal. MC has developed a new system of measuring loads and the data will go to Ken's office for pulling and measuring daily and reporting monthly. It is very important to the county and they hope to continue with this water access. The landfill does draw out of the T/H canal

and had to take some MVIC shares that direction. MC is asking to continue taking it out of the T/H Canal to meet the landfill needs. Ken stated that he would bring it up at T/H Committee Meeting and MVIC will have to discuss certain issues amongst themselves. Rob said he would be present at the T/H Committee Meeting on April 26<sup>th</sup>.

Steve Garchar stated that they do not pull out of the river, and want to continue to work with DWCD in order to continue with using water from the canals.

**MOTION: AUTHORIZE KEN TO CONTINUE TO WORK ON AND FINALIZING FOR OFFICIAL ADOPTION A COUNTY TRUCKING AND PUMPING ACTION TO SUPPLY DOLORES AND MONTEZUMA COUNTIES.**

**MOTION: DON SCHWINDT  
SECOND: WES WILSON  
MOTION CARRIED UNANIMOUSLY**

## **PROJECTS UPDATE**

### **WAPA MEMO**

Ken brought out the WAPA South Canal Power Line summary. He said the if you look at the Bulleted list we are going to try and initiate some new actions. He started out with a brief history which talks about the 17 day outage in September of 2007 and had ongoing discussions with multiple WAPA managers over years trying to get WAPA to fix this problem correctly. It came down to a project this winter, after which the power line went down for 17 days again. We don't think of that happening in the 21<sup>st</sup> century. A new set of WAPA managers has finally acknowledged their responsibility and they are personally involved. These managers have been responsive and communicative, but we still need a better long term answer.

Ken stated that DWCD rarely gets to talk to anyone with authority. We have just been working with the recent contractor or local field staff on this latest installation project. This project performance has just been unacceptable. DWCD staff has been trying to ensure that we can operate our pumping plants this year.

Don asked if we had a plan for recourse or overhead expenses options. Don said to try and widen the circle to help in finding an answer. Ken stated that we have not come to the Board yet about taking it over and by-passing WAPA. Don suggested Ken talking with contacts at Family Farm Alliance.

Ken stated that it is Ruin Canyon Pumping Plant and Sandstone Pumping Plant and the checks that have been without power. WAPA's contractor unwisely mobilized in the middle of winter to put in junction boxes and new connections. In the end they accomplished next to nothing and actually have made it worse. Ken stated that he and Lloyd have not had information to update the Board previously, but are catching it up now. Ken stated that he plans on turning this information into a letter that should lead to a meeting with WAPA.

Lloyd has checked into generator sets to run the plants, but it could be very expensive, but if the Board thinks that the numbers should be fleshed out they will look at it. Godwin stated that we need to have an SOP/Guideline in place of what we need to do in an emergency situation, just in case. Wes stated that he thinks that we need to it to where there is an outage we need to be able to have Empire hook in especially on Ruin Canyon.

**Water Accounting Information** – Ken stated that **1)** starting with SNOTELS and showed current status. Scotch Creek shows how we melted off in March. The recent precipitation fell as rain and only added snow at the higher elevations. The higher you get the less melt and higher SWE recovery. The quick melt in March did catch us by surprise. March was a record setting warm temperature month. We finally saw the melting in real time as we were really waiting for April to come and start the runoff season. **2)** Hydrographs show the bump in runoff we had been waiting for at Lost Canyon, Rico and Dolores. SNOTEL and median percentages dipped a little and then have held steady and we continue to stack up to the other high years like 2008. The low snow is part of the story and we are tracking its inflow to have a better view of the lower contribution. We had the great operating plans, but with the big melt it is playing out differently. **3)** Inflow/Outflow, elevation is a little over 16 at the end of the month of March. The river forecast pegged it and had a big spike coming at the end of March. Ken highlighted the temperatures and towards the end of March and first of April it stalled and it just took off again today. The trick is we are always watching the forecast and it is iffy 5-10 days out. It looks like hot and dry and maybe a small storm through the mountains to slow it down. Vern will talk about the parameters and managing the spill in his section. We looked at March and did set a record for March inflow because of the Dolores River. Ken handed out a Colorado Snow and Avalanche report that the melt will come a little early and come in fast. The operating criteria is we don't get to the 6920 until the end of May and here we are rising way early.

Ken handed out copies of a memo from the Colorado River District, Eric Kuhn on the Colorado River Basin Compact.

## **ANS UPDATE**

### **Totten Closure – Allow for Exempt Water Craft – (Decision)**

**Background:** DWCD has focused exclusively on McPhee based on DWR risk analysis and existing practices. Recently MVIC has determined to close Narraguinnep and Groundhog to assure protection from potential mussel infestation. MVIC will only allow hand launched boats on their reservoirs in 2017. CPW currently holds the surface lease to all 3 reservoirs, but will work with owners to protect from mussels including an emergency closure if necessary.

CPW bases risk on two factors. The first is the water environment conditions that address whether the mussels can survive and further will they thrive. The second is based on boating traffic, both number of boaters and where they may be coming from. Totten is connected to the other Dolores & Montezuma valley water sources, mainly McPhee which has been tested and is expected to support mussels. Therefore Totten probably could also support mussels. Boating traffic is light, just a few fishing boats or less per day, as swimming and skiing are not allowed. Logically they are probably local, but we have no data on where they may travel to and from on other fishing trips.

Since the last Board meeting, CPW, and Sheriff's Department discussions have tried to clarify the issue for conformity with State regulations and uniform enforcement. McPhee by these regulations will accept 9 exempt boats per the attached memo. The MVIC Board modified their Narraguinnep closure to allow these 9 exemption craft at their March 14, 2017 Board meeting.

**Alternatives:** Keep Totten closed to all boats, modify to allow 9 exemptions authorized under CPW regulations or otherwise adjust closure.

**Staff Recommendation:** Modify Totten Closure to align with McPhee and Narraguinnep by allowing the 9 exempt boats per CPW regulations on the attachment.

**MOTION: TO MODIFY TOTTEN RESERVOIR CLOSURE TO ALIGN WITH MCPHEE AND NARRAGUINNEP BY ALLOWING THE 9 EXEMPT BOATS PER CPW REGULATIONS AS IN STAFF RECOMMENDATION WITH THE AMENDMENT OF LAW ENFORCEMENT ENFORCEABILITY.**

**MOTION: DAVID FREDERICK  
SECOND: DON SCHWIDT  
MOTION CARRIED UNANIMOUSLY**

**ADJOURNMENT** Dolores Water Conservancy District Water Activity Enterprise Board meeting adjourned at 8:20 PM

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Don Schwindt, Secretary-Treasurer

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Bruce Smart, President

# DOLORES WATER CONSERVANCY DISTRICT

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## MINUTES Regular Meeting April 13, 2017

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**CALL TO ORDER** Bruce Smart, President, called the meeting to order at 8:20 PM

Bruce Smart, President  
Don Schwindt, Secretary-Treasurer  
Godwin Oliver, Director  
David Frederick, Director  
Wes Wilson, Director  
Glen Fish, Director  
Mike Preston, General Manager  
Ken Curtis, Engineer  
Lloyd Johnson, Maintenance Supervisor  
Gina Espeland, Accounting Clerk  
Vern Harrell, Bureau of Reclamation  
Adam Reeves, Attorney  
Doug Pickering, Colorado Division of Water Resources  
Marty Robbins, Colorado Division of Water Resources

### INTRODUCTION OF GUESTS

Brandon Johnson, MVIC General Manager; Ed Millard, MVIC Stockholder, Steve Garchar, Dolores County

### APPROVAL OF THE MINUTES

**MOTION: TO APPROVE THE MINUTES FOR THE MARCH 9, 2017 MEETING AS PRESENTED AND THE MARCH 9, 2017 EXECUTIVE SESSION AS PRESENTED.**

**MOTION: GLEN FISH  
SECOND: GODWIN OLIVER  
MOTION CARRIED UNANIMOUSLY**

### FINANCIAL STATEMENTS

**MOTION: TO APPROVE THE FEBRUARY '17 FINANCIAL STATEMENTS AND APPROVE THE STATEMENT OF PAYABLES AS PRESENTED.**

**ADMIN: AP/CHECK #10932-10952**

**\$23,412.79**

**MOTION: WES WILSON  
SECOND: GODWIN OLIVER  
MOTION CARRIED UNANIMOUSLY**

## **AGENCY REPORTS**

### **BOR Report**

Vern stated that 1) The MOA update is that the SCADA migration spec is still in SLC. They have put it out to a NASA purchasing which is similar to a GSA purchasing where the contractors are preapproved. The local contractor who was interested could not get approved on the NASA purchasing system. The first time no one wanted to touch it and then it got bids a second time. It is not off schedule, but had some hurdles. Pumps are back at DC and all existing contracts seem to be going well. 2) The operating plan based on April 1<sup>st</sup> came in at 420,000 for April, May June and July and March came in at 350% of normal and we did start ramping up on March 29 to the 1200. Vern stated that he is glad he did that because he thinks that more is to come. We don't like to get at elevation 6920 before May. We are going to go to 6920 and then ramp up to 4,000 on May 6 for 4 days which would take it down to 6914. Just a little lower than we had planned and then will hit it on May 12<sup>th</sup>. Once it is at 6914 we plan to fill it back up to 6920 and then business as usual. Topping it off in June and still have plenty of water to fill. Vern stated that he has been adding actuals as we go and had been worried that it was going to come really early. The monthly is projected at 122,000 for April and 160,00 May and 108,000 in June which will allow to clean out the channel and do channel maintenance and a lot of monitoring to see what a 4,000 cfs flow will do to the channel. It will also allow for some fish shocking. It will provide a lot of days of boating and the fish pool won't be debited 86 days. It is different and easier than last year, because a large release allows for more advance notice.

### **Division of Water Resources Report**

Doug stated that there are no calls and he had nothing to report.

### **T/H Committee Report**

Godwin reported that the Committee met on March 22, 2017. Went on tour and inspection of the canal. Godwin thanked Brandon for the coordination and thanked all that came. Not much is going on but did pay three bills for each of the entities.

**Next T/H Meeting** – The Committee will meet at the DWCD, Cortez Office April 26, 2017 at 2:00 p.m at the Cortez Office.

### **MVIC Report**

Brandon reported that they are starting irrigation tomorrow except for the U-Lateral and moonlight, which come on Monday and we will see where to go from there. Just operational right now.

## **GENERAL MANAGERS REPORT/DECISION ITEMS**

Mike announced that staff with Senator Bennett will be here Friday, April 14<sup>th</sup> at 9:00 a.m. for a listening tour on the Farm Bill and he is a very active player in this as a member of the committee drafting the Farm Bill. Inviting everyone to attend if they would like. Will bring up the ANS and Industrial Hemp. Welcome and encourage participation starting at 9:00.

**Native Fish Monitoring and Recommendation Team** – The M&R Team met on March 16. Bruce Smart is Co-Chair of the Team. The meeting focused on reviewing the forecast for the upcoming managed release and coordinating the monitoring activities planned for the spill including: fishery monitoring, ecological response to flushing flows and floodplain inundation and the boater response to flow variations. The meeting agenda is attached along with a news report in the March 24 Cortez Journal entitled: "River science lab: Researchers flock to Lower Dolores in high-water year." The formal meeting summary will be circulated when it is finalized. Bruce stated that they did a lot of monitoring site work in the riparian areas and getting help from Fort Lewis College Science classes and working with drones.

**Advancing Industrial Hemp Production in Colorado** – A letter from the GM to State Senator Don Coram supporting his legislation to establish a framework to regulate the industrial production of hemp is attached. The letter couples regulating hemp with expanding Yellow Jacket Experiment Station hemp trials on farm, and the reclassification of hemp by the Federal Government to remove the cloud of using water from Federal projects to produce industrial hemp. The Bill did get out of committee and is going through Senate and House

readings and amendments. Because of the last Farm Bill the CSU Yellow Jacket station is able to participate in Hemp Trials.

**Phase II(a) of the West Slope Basin Roundtables Risk Study** –The Risk Study is intended to evaluate West Slope risks of falling below power generation levels in Lake Powell or having to resort to demand management to meet Lower Basin Colorado River Compact obligations under various climate and additional development scenarios. This exercise is intended to help the West Slope Basins address risk management related to future development on the West Slope and begin to plan options for responding to shortages to minimize damaging impacts. The Front Range water providers and Roundtables apparently saw this as undermining their prospects for additional Transmountain Diversions (TMDs) of Colorado River water to the east slope, and opposed the West Slope application. Attached is a news article from the Aspen times describing the conflict. The Front Range concerns resulted in considerable negotiation brokered by the CWCB Executive Director and Board Members. Also attached is a letter from the four West Slope Roundtable Chairs to James Eklund to press for approval of the Risk Assessment based on these negotiations. The West Slope application was approved. The hydrologic yield has been really down with Mead and Powell less than half full. The most immediate risk would be falling below the power generation elevation at Powell. There is a lot of planning going on. The roundtables have been discussing this over the last couple of years. Worked through a compromise and CWCB granted funding approval to go ahead with the risk assessment.

Ken handed out Eric Kuhn's report on Colorado River Issues that it is informative. Eric is looking more at the 7 states issue, which is the whole balancing act. Long term it is important and we will keep watching and updating.

**Colorado Water Quality Control Division Rule Making Hearing, DWCD party status for June 12 Hearing** – The hearing will address proposed changes to water quality standards for streams and lakes in the San Juan and Dolores River basins. This is DWCD's opportunity to continue to advocate for ambient temperature standards on the lower Dolores River. A legal team memo that can be shared publicly was prepared by Jeff Kane and is attached.

Adam went through Jeff's Report and stated that they had filed the response of prehearing statements yesterday. The highpoints are that we requested they analyze the segments individually and not in a blanket way. They should identify the expected condition. In some places the fishery is based on what CPW stocked and not what fish should be at that altitude. The segment on the Dolores is listed as a headwaters stream and we need to get that removed. Expect some environmental advocates to argue for blanket stringent standards and want to apply standards on a segment by segment basis. Temperature standards by altitude looked on a cases by cases basis aims at more stringent and regulation. Trout Unlimited sued over this very issue of temperature as a pollutant and eventually they lost. Adam stated that they would probably have to request the other prehearing responses. It will be an interesting hearing and it will be in Durango. Adam stated that the hearing will be June 12<sup>th</sup> in Durango at the Double Tree. We will be sure to remind the Board at the June 8<sup>th</sup> Board Meeting.

Adam stated that in the report there are twenty-one entities, including DWCD who obtained party status for the rulemaking hearing to consider changes to the water quality standards regulations for the San Juan River (Regulation 34) and Dolores River (Regulation 35) basins. A list of the parties, which includes entities located throughout the state having a variety of interests, is included in Jeff's memo. Other interested stakeholders who are not parties can submit public comments until May 31.

The parties proposing changes to the regulations submitted prehearing statements to support those proposals on March 8, although the Colorado Water Quality Control Division did not file its supporting documentation, data and analyses concerning proposed temperature standards until March 17 because of delays in getting fish survey data from Colorado Parks and Wildlife. About 80 prehearing statements, supporting documents, and data files, ranging up to 300 pages in length, have been submitted, most of which need to be reviewed to prepare a response. The deadline for filing responsive prehearing statements was Wednesday, April 12.

**Narraguinnep Operations Following Second Fill Analysis** – "Narraguinnep Second Fill Analysis" prepared by Eric Sprague is attached. Ken addressed operational issues and Adam addressed legal considerations. Bottom line is Brandon, Marty, Doug and DWCD staff have been working together. Eric has been going through the history and coming up with the priority rights of Narraguinnep. Summary at the back – Exhibit A refers to 20,710 capacity number. They listed unconstructed capacity as second fill to get to that number. We have been operating as if the capacity existed for that number. In the past when we

spilled we second filled Narraguinnep. And need to start operating differently to provide the 20,710. Brandon has talked through this and talked with his Board. The new interpretation is that 1) the 11,435 AF expansion right includes the 1,653 AF of water that cannot be stored on Narraguinnep's first fill of the water year; and 2) the 1,653 AF shares the same priority as the expansion right, which-being a transferred from Dawson – is senior to McPhee Reservoir's water rights, and can be stored during a spill.

It was stated by DWR that the 1,653 AF can be managed just like a traditional second fill water right that will activate as soon as the space becomes available for the first time after Narraguinnep has completed its first fill. Note that 97 AF – the difference between the maximum capacity (19,057 AF) of the reservoir and the maximum operated capacity (18,960 AF) – may be added to the second fill for a total of 1,750 AF in order to utilize the entire water right while keeping the reservoir elevation at a manageable level.

Ken stated that there will be some tweaking of operations. We will work through details with Brandon and Marty and get legal advice. With the practices being described the operations of Exhibit A are still valid. Ed asked when this would be formalized in a letter. Response: This is just a clarification of facts and operations that have been overlooked, requiring no formal letter.

**Legal Discussions MVIC-DWCD – Groundhog, 505cfs, Change in Use of MVIC 87.3 conditional water right** – Adam stated that on Groundhog – MVIC committed to getting the acreage numbers to DWCD in July. The change in use of 87.3 conditional water right MVIC provided a responsive explanation that the LEMing needs to take a look at it to make sure there are no hidden surprises or consequences. Backup information was requested on the Main Canal issue. Adam stated that there is needed discussion on the issue, but initially want to keep it small with just the attorneys, managers and Board Presidents. Adam stated that it would be good to have those discussions, but later.

**Other Attachments:**

- “Aquatic Enemy No. 1: Recreationists are looking for answers as mussel measures limit boating”, Cortez Journal, April 4, 2017, Jim Mimiaga. This is coverage following the March 30 public education meeting.
- “IT’S ON: Boating Season on the Lower Dolores River starts early”, Cortez Journal March 31, 2017, Jim Mimiaga”
- “Here it comes! Dolores River to see big, long rafting spill” Free Press, April 2017

**Activities and Meetings since Last Board Meeting:**

- March 10: ANS Technical Team Meeting, Conference Room, Dolores Public Lands Center – Ken, GM
- March 13: 2017 Brainstorm
- March 14: MVIC Board Meeting
- March 15: Drought Plan Work Session – GM, Ken
- March 15: Public Operations Meeting to Discuss 2017 Managed Release
- March 16: Native Fish Monitoring and Recommendation Team (M&R Team)
- March 21: MVIC-DWCD Board to Board Meeting
- March 22: Towaoc Highline Tour and Committee Meeting – Godwin, Simon, Don
- March 29: Farmer Advisory Committee
- March 30: ANS Mussel Prevention Public Education Meeting – Ken, Vern, GM Eric Sprague
- March 31: Roundtable Chair Call to Discuss Approval and Implementation of West Slope Colorado River Risk Study – GM, Steve Harris
- April 7: Southwestern Annual Water Seminar, 8:30, Double Tree, Durango
- April 11: MVIC Board Meeting, 2:00PM
- April 12: Southwest Basin Roundtable, Durango Recreation Center, 3:00PM (2:30 Social Time)
- April 13: DWaRF, DWCD, 1:30

**Upcoming Meetings and Activities:**

- April 18: MVIC-DWCD Board to Board Meeting, DWCD, 7:00PM (tentative)

- April 26: Towaoc-Highline Committee, 2:00PM, DWCD
- May 9: MVIC Board Meeting, 2:00PM

## **LEGAL REPORT**

Adam reported the following on water cases 1) Plateau Creek – Response from CPW that we think we can work with. 2) Koenig Pits – Barry needs further discussions with Ken. 3) Reserved Rights - waiting for consumptive use documents from Jim Dubouis. Thinking we will get those in June.

**NEXT DWCD BOARD MEETING** – Thursday, May 11, 2017 - 7:00 P.M.

**ADJOURNMENT** Meeting adjourned at 9:43 P.M.

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Don Schwindt, Secretary-Treasurer

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Bruce Smart, President