

These written minutes represent the general discussion of the DWCD Board of Directors, DWCD staff, and participants at the DWCD board meeting, and they include a record of any and all board actions taken at the meeting. The written minutes are not intended to provide a word-for-word account of the board meetings. Nor are they a direct quote of any statements offered at board meetings. All DWCD board meetings are recorded on audio tape.

DOLORES WATER CONSERVANCY DISTRICT WATER ACTIVITY ENTERPRISE

MINUTES Regular Meeting April 12, 2018

CALL TO ORDER Bruce Smart, President, called the meeting to order at 7:03 PM

ROLL CALL Bruce Smart, President
Simon Martinez, Vice-President
Don Schwindt, Secretary-Treasurer
Godwin Oliver, Director
Wes Wilson, Director
Glen Fish, Director
David Frederick, Director
Mike Preston, General Manager
Ken Curtis, Engineer
Lloyd Johnson, Maintenance Supervisor
Gina Espeland, Accounting Clerk
Robert Stump, Bureau of Reclamation
Adam Reeves, Attorney
Dan McCarl, Attorney

INTRODUCTION OF GUESTS

Brandon Johnson, Manager General MVIC; Doug Pickering, CDWR; Steve Miles; High Desert Conservation District; Jim Mimiaga, Cortez Journal; and Mark Johnson.

MINUTES

APPROVAL OF THE MINUTES

MOTION: TO APPROVE THE MINUTES AS PRESENTED FOR THE MARCH 8, 2018 ENTERPRISE MEETING.

MOTION: SIMON MARTINEZ
SECOND: WES WILSON
MOTION CARRIED UNANIMOUSLY

FINANCIAL STATEMENTS

Godwin asked about check number 35911 to Van Diest for weed control and if that was for the whole year. Lloyd stated that it was just the treatment for the canal and then there are a couple more on this bill listing for more weed control. Mike stated that some will get charged to T/H as it is used. David asked if it would last for the year. Lloyd that the Cascade is for the whole year. Lloyd stated that he did have a bid list on the chemicals and who bid. Lloyd passed it around to the Board members.

MOTION: TO APPROVE THE FEBRUARY '18 FINANCIAL STATEMENT AND APPROVE THE MARCH '18 BILLS AS PRESENTED.

O&M: AP/CHECK #35862-35965 & PR/CHECK #122502-122554
\$336,297.55

MOTION: GODWIN OLIVER
SECOND: WES WILSON
MOTION CARRIED UNANIMOUSLY

OTHER - AUDIENCE

Steve Miles addressed the Board representing the High Desert Conservation District (HDCD) on the upcoming mill levy that they have on the May 8th ballot. It is a ½ mill on the assessed value to be split for HDCD programs and administrative costs. Other funding sources have diminished so a ½ mill levy will continue to support a lot of the good things that the conservation district has been doing. He stated that they have been more active in the full service area the last few years. Steve stated that they have been able to have up to 4 technicians working in this office over the past 15 years. The technicians work as surveyors, inspectors and perform some CAD design. To keep the technicians going HDCD needs a consistent stable funding stream. The ½ mill will generate \$90,000, though it will not cover all the HDCD projects. Steve stated that the mill levy will give them the ability to expand services and stay current with today's technologies. Steve stated that if you want more information or have questions you can always go to the website and or call him. He stated that they appreciate the support from DWCD. Joel wants to dedicate more staff time to the full service area while continuing to work on soil health, cover cropping and also working within MVIC and down McElmo.

O&M REPORT – Lloyd reported the following:

Dove Creek Canal

The liner installation upstream of Cahone Pump Plant was completed. This completes all scheduled maintenance on the canal systems until fall.

Great Cut Pump Plant has been operating intermittently filling the canals. The Hovenweep system is full, some deliveries have started.

Pump Plants

The commissioning of the new VFD's at Cahone Pump Plant was completed this week. All three variable speed pumps were operated at different speeds, pressures and parameters. All went smoothly.

All other pump plants are ready for startup. Pressurizing the lateral systems will begin Monday the 16th and continue throughout the week.

The commissioning of the excitation upgrade at Great Cut Pump Plant is scheduled for April 30th thru May 3rd.

Laterals

An 18" sectionalizing valve and the four-inch by-pass valve was replaced on the Fairview 400 lateral located at Rd Y and 17.

A full service tap is being installed on the Fairview 700 Lateral.

THC

The internal pipe repair bands installed on siphon 7 are holding. The pipe will be backfilled later in the season.

Towaoc Power Plant

Commissioning of the excitation upgrade is scheduled for the week of April 30th. The plant should be online by May 7th.

Other

The purchase of the 25 ton crane was successful. We are scheduled to take delivery of the unit next week.

ENGINEERING AND WATER MANAGEMENT REPORT

Water Accounting – Ken stated that the first information is a SNOTEL bar graph. Normally peak snow is near April 1st and we appear to be well into the runoff well below the peak in late March. The next graph is a comparison between years as of April 9 showing how we are higher than 2002 and comparable to 2013. The High 4 SNOTEL Comparison shows 1990 & 2002 highlighted. We were tracking like 1990, but have dropped off so we won't see that kind of runoff. The 2013 water year is the second lowest on the High 4 sheet. CBRFC forecasters think we are headed down between 2013 and 2002 water years. The difference in water

supply is the McPhee carryover on April 1. All Project supplies will probably all come from carry over this year. The CBR Forecast Center handouts show the SNOTEL group graphs showing 2018 as the blue line parallel to 2002, but offset a week. You can see how far we have melted. The CBRFC 50% forecast was 89,000 AF a week ago and we don't think it is holding up through this week. CBRFC also did a satellite check on snowpack and found less than they expected. What little is left is up in the higher elevations above 10,000'. We are going to be down in some of the lowest flows the Project has experienced. The forecasts continue to drop and we tried to add a negative outlook to the current numbers in the postcard announcement. We are not building snow pack even with the few small snow storms we've had. What does fall mostly soaks into the ground and may not add much to runoff. Don asked if a 90% exceedance is suspected. Ken stated that he doesn't know. Don asked if the difference in 17" minimum and 19" at 70% matches MVIC. Ken stated that MVIC diversion average is 130,000 AF, but that will vary by need. MVIC starts into shortage between the 70% to 90% forecast, but may also change with monsoons. Wes asked how much of the carry over in the reservoir would go to MVIC?

Ken stated that the river is running and might all go to MVIC. The snow is not worse than 2002, but storms have not materialized lately. Ken stated that we tried a 10% and 20% cut below the current forecast minimum (2002). Ken stated that as of this week the 50% forecast continues to drop, but not the minimum. So the realistic FSA supply is down towards 17-18". We can't go down too much on the DWCD side, but MVIC is a different scenario. We are not counting on things beyond the current forecast minimums that match 2002.

Wes asked what we have in the reservoir now. Ken stated that it is 125,000 AF looking at the comparison sheet shows 2002 had 55,000 AF. In 2002 we were able to deliver 6.5 inches. We are looking at historical water records and the SNOTEL information and we don't know what to estimate below 2002. There's no record or data to suggest less.

Ken referred to the Dolores Project Supply Projections, April 2018 sheet with the green bar highlight at the top. In the upper left is the forecast as of April 1st which has continued to drop. We are using the actual 2002 minimum Project records to run through the allocation sheet. Based on 2002 runoff FSA would get 17" inches.

Next Ken reviewed the April 5, 2018 Project Water Allocation Forecast using CBRFC Supply Forecasts and WY 2002. MVIC numbers summarize what comes out of Exhibit A. The 50% forecast is used as the max and provides what MVIC normally diverts, but looks increasingly unlikely. We are trying to calculate everyone their base Project allocation, which all get equally shorted. Then we can adjust for M&I leases and Class B to get the final FSA 40,444 AF allocation. Minimum Project allocation column would be dividing up Project water without Class B & M&I adjustments.

Ken handed out the Allocation calculation sheet and stated that the staff and Board might want to have some in depth training on Project calculations. This sheet shows where all the numbers are plugged in and understanding this sheet will answer a lot of other supply related questions. Ken went through the calculation sheet item by item. Additional training if desired should be scheduled at another work session.

David asked about active capacity in the reservoir and if at the bottom the pumps shut off? Ken stated yes technically, but may actually happen a few feet higher.

There is one other set of numbers based on some questions we've heard. We made some minor adjustments to GH, conveyance losses and then dropped inflows below 2002. Ken stated that Column X shows Project supplies based on 2002 inflows. Next we cut inflows by 10% (4,000 AF) and 20% (8,000 AF) which drove FSA allocations down to 15.6 inches and 15.4 inches respectively. These are simulations, not based on current data. They do demonstrate that if you believe inflows will drop below 2002 that FSA allocations could drop a little more. It will be a continuing discussion.

M&I Lease to UF&R – Decision

Ken stated that the DWCD Board approved a minimum lease of 1,500 AF to UF&R at \$32.72/AF on March 8, 2018. The proposed lease is attached for review.

In conjunction with leasing to UF&R, the Board directed staff to seek a lease of M&I from City of Cortez, which was also done in 2013. A proposed lease is attached for Board review & approval for 1,000 AF at the same price as the UF&R lease, \$32.72/AF

Alternatives: Approve, reject or modify lease amounts, price and details.

Staff Recommendation: Approve the form of and details pertaining to the UF&R lease. Also approve by a separate action the form of and details of the M&I lease from Cortez.

Godwin stated that there is a change needed on the Ute lease, change 2017 to 2018 in Section E. Ken stated that it is written up for the minimum 1500 and max 4000 and wouldn't adjust amount beyond 1,500 AF until it was approved by Board.

MOTION: TO APPROVE THE M&I LEASE TO UTE FARM AND RANCH IN THE PROPOSED LEASE AT \$32.72/AF FOR THE 2018 WATER SEASON WITH THE CHANGE IN E (2017 to 2018).

**MOTION: DAVID FREDERICK
SECOND: GODWIN OLIVER
MOTION CARRIED UNANIMOUSLY**

M&I Lease From City of Cortez – Decision

Ken stated that the form that was used before for the 1,000 AF for the same price as with the Ute Farm and Ranch.

MOTION: TO APPROVE THE M&I LEASE FROM CITY OF CORTEZ IN THE PROPOSED LEASE FOR 1,000 AF AT THE RATE OF \$32.72/AF FOR THE 2018 WATER SEASON.

**MOTION: DON SCHWINDT
SECOND: WES WILSON
MOTION CARRIED UNANIMOUSLY**

McPhee ANS Update – There was a public meeting held at Destination Grill last night prior to opening McPhee boat ramp on Saturday. CPW is training inspectors today and tomorrow. House Creek opens on May 1st and closes at the end of September while McPhee stays open through October. We need to see where the funding is coming in at for all 4 parties for long term planning on McPhee access. Sage Hen is open and we are monitoring to see if anyone tries to launch. Montezuma County authorized closure by the Sheriff if it becomes a problem. The goal is to secure funding for the long term.

Ken provided a handout with the most current information on mussels around Colorado and the west. Last night's public meeting was not well attended so may be our last. The message we received from attendees is that they don't like the crowds on weekends in June and July combined with a lack of parking. The partners are working on this with no short term solutions.

Mike stated that the political side the Mussel Free CO Act was passed and would generate 2-2.5 million and Mike wrote a letter on our behalf. HB 1338 will probably produce some more monies and the legislature has set up a fund and if severance tax comes back it can be placed in that fund. Need to keep collecting the boat money and need more legislature.

Totten Access Request by Mark Johnson – Mark presented a letter on his topic of fishing and small craft access to Totten. Mark stated that he represents a small group of fisherman and it is humbled when this Board is talking about livelihood of farming and water supply issues. Mark stated that his group of local fisherman like to fish the small lakes and not the big ones. Mark is asking about consideration for access of other crafts on Totten by allowing Jon boats and continued use of electric trolling motors. David stated the reason we went to no boats other than CPW exemptions was because of enforcement issues.

Ken stated that there are no inspectors at small lakes, such a Totten. Ken stated that we closed it and then found a speed boat on Totten and Ken came to the Board and asked to close it based on CPW regulations.

Ken stated that CPW had 9 exempt boats and did allow electric trolling motors last year. They have added a foldable boat to the list and no longer allow electric trolling motors. The change to electric trolling motors is mainly based water milfoil spreading quickly across eastern Colorado, which happens as trolling motors transport fragments that can establish new infestations in previously clean lakes. There are also some newer model electric motors that use cooling water and others with a jet system. So the State changed the regulation that allowed electric motors and they never allowed Jon boats. Although considered low risk boats, they still require an inspection based on today's regulations. The Board could make an exemption and this Board has that right. CPW just has a lease for shore fishing access which can restrict boats and will follow our lead. Ken stated that he had met with Mark and another gentlemen and Ken asked that they bring what they wanted to the Board.

Mike stated that he sympathizes with what Mark is saying, but if we start flexing here there are a lot of challenges to make all this work could be a big mistake as far as we have come. Bruce agreed that we have been working with the State. Don stated that we can't go against our current stance. This is a recreation interest and we have an irrigation commitment. The

recreational interests would have to find their own solutions. We are answering bigger questions, what the risks are and what the issues are.

Background Documents and Educational Information – Ken stated that he gave the Board specific handouts. The magazine “Headwaters” and a SWSI update and talks about gaps and needs on statewide policy levels. Provided is a study on South Platte storage which is informational. Ken stated that the other handout is the Citizens guide to where your water comes from. We bought the complete set of Citizens Guides and will hand them out at future Board Meetings over the next several months.

ADJOURNMENT Dolores Water Conservancy District Water Activity Enterprise Board meeting adjourned at 9:15 PM

Donald W. Schwindt, Secretary-Treasurer

Bruce Smart, President

DOLORES WATER CONSERVANCY DISTRICT

MINUTES Regular Meeting April 12, 2018

CALL TO ORDER Bruce Smart, President, called the meeting to order at 9:15 PM

Bruce Smart, President
Simon Martinez, Vice-President
Don Schwindt, Secretary-Treasurer
Godwin Oliver, Director
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Wes Wilson, Director
David Frederick, Director
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Ken Curtis, Engineer
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Robert Stump, Bureau of Reclamation
Adam Reeves, Attorney
Dan McCarl, Attorney

INTRODUCTION OF GUESTS

Brandon Johnson, Manager General MVIC; Doug Pickering, CDWR

APPROVAL OF THE MINUTES

MINUTES

**MOTION: TO APPROVE THE MINUTES AS PRESENTED FOR THE MARCH 8, 2018
REGULAR MEETING AND MARCH 8, 2018 EXECUTIVE SESSION.**

**MOTION: GODWIN OLIVER
SECOND: SIMON MARTINEZ
MOTION CARRIED UNANIMOUSLY**

FINANCIAL STATEMENTS

**MOTION: TO APPROVE THE FEBRUARY '18 FINANCIAL STATEMENTS AND
APPROVE THE MARCH '18 BILLS AS PRESENTED.**

ADMIN: AP/CHECK #11109-11132

\$27,441.71

**MOTION: WES WILSON
SECOND: SIMON MARTINEZ
MOTION CARRIED UNANIMOUSLY**

AGENCY REPORTS

BOR Report

Robert reported that they have been commissioning at Cahone Pumping Plant this week. BOR part is done on the SCADA, need to install plcs. The variable fixed drives (vfds) are complete. GCPP and TPP are scheduled to be commissioned the week of 30th. All

American finished comp work and delivered it today and Robert stated that he inspected it. It was delivered to Great Cut and will be stored there. It is a spare pump for Pleasant View and Ruin Canyon. There was some extra work put into the inspection on the repair. Still have the 3 variables at Cahone to work on. The solicitation for the fixed drives at Ruin Canyon is not ready. There are 5 fixed speeds, yet to be replaced.

Division of Water Resources Report

Division had nothing to report.

T/H Committee Report

Godwin reported that the THC Committee had a meeting on March 21, 2018. Lloyd talked about the leak at Siphon 7. The Committee paid two bills to DWCD and MVIC. The Committee is going to do a tour and meeting after on April 18th at 8:00 am.

Don asked about the County road water in the minutes in figuring carriage costs in this decision. Don would advocate that there would not be a carriage and the Board should take a position if needed. Mike stated that the M&I water has moved through project facilities as needed and since M&I is repaid at full cost, carriage should not be required.

Next T/H Meeting – The Committee will meet at the DWCD, Cortez Office April 18, 2018 at 8:00 a.m. at the Cortez Office beginning with the tour.

MVIC Report

Brandon reported that MVIC turned on April 2nd and it has been slow going. They have had pipes blowing apart and are juggling water around. It was a rough go. Diversion was at 120cfs yesterday and it is hard to evaluate because there have been start up issues that continue. Brandon reported that he was at Groundhog and there is nothing coming in and no snow on the ground. The Board is leaning to leaving what is in Groundhog until they know where they are at. All ditches are charged to go except for the Lower Arickaree which is still not on.

Bruce asked if MVIC has talked about restrictions and cutting back. Brandon stated that they would wait until next month to see where the numbers are going to fall out.

GENERAL MANAGERS REPORT/DECISION ITEMS

Mike stated that he put some news articles including one handed out at the Farmer Advisory with Travis Daves commenting on 2018 water outlook and farming outlook. One is on the severance tax that has been historically funded and has trickled down to items such as the mussel program, which is just one of the legislation effects on us. Most Board members attended the seminar on the forest health and the wildfire risks. Congress has passed proactive and by 2020 will cap the fire budget and allow the FS to do some positive thinning which is a big break through. An article on the State Forester and the forest health and wildfire issues that we are facing was also included.

Board to Board Meeting, March 20 – The last Board to Board meeting was on March 20th. Mike asked if there was anything out that needs to be tracked on going forward. There were no comments. There will not be a Board to Board in April.

Farmer Advisory Committee, March 28 – The Farmer Advisory Committee Meeting was held on March 28. There were a lot in attendance.

Godwin stated that no one said anything during the meeting, but several after the meeting stated that the extension of the billing really helped.

Mike stated that Joel from NRCS was there as well as Greg Vlaming with High Desert Conservation District and they are continuing to work on cost share for on farm efficiency improvements,

Ken stated that we sent postcards out to all Full Service users and not just the committee because of the tight water year and there were some new faces that attended.

SWCD Annual Seminar April 6 - Mike stated that we had five board members in attendance and he invited the Board to discuss the highlights from the Seminar. Bruce stated that he thought it was real well rounded. It does give more information outside our area and in the water business. The ending Q&A session was energizing. Don stated that the demand management issue is driven by the Colorado River Compact which is as important as they have ever been before. The risk assessment workshop prior to the roundtable on the interrelations of the compact and demand management are critical to our area.

2018 Brainstorm – Topics for more In-Depth discussion. We plan to spend 30 minutes at each meeting, schedule permitting, providing background information that builds detail on the 2018 Brainstorm. If you have topics, please let Ken or the GM know so we can prepare. If we don't have Board topics, we will come up with useful background.

Don stated that his comments on the demand management issue driven by the Colorado River Compact should also be a Brainstorm follow-up item.

Mike stated that we should start to discuss this especially with the risk of Powell falling below power generation elevation that the 4 West Slope Basins are dealing with. Bruce stated that, along those lines, does the Board want to have an extra meeting a month to discuss some of these items. Ken stated that it is easier to have a separate couple of hours to focus on just these specific topics.

Don asked Mike to update the board on the March 13th meeting with the Ute Mountain Ute Tribal Council on Joint EDS Hydropower Project. Mike stated that they (Steve, Ken and Mike) met with the Tribal Council. They went through the past proposal and the Council asked for them to come back. We created a concise summary of the EDS proposal and the next step will be entering into an agreement between DWCD and the Tribal Council. The drafting of an agreement has not started at this point.

Legal Discussions MVIC-DWCD – Groundhog, 505cfs, Change in Use of MVIC 87.3 conditional water right – Legal team will update the Board, as appropriate in open Session, and identify any points of discussion that need to be taken up in Executive Session.

Instream Flow Pilots, Federal Reserved Water Rights – At the direction of the Board, the GM testified in front of the CWCB Board on an informational item reporting the Intent to Appropriate Himes Creek will be moved to the May 23-24 CWCB meeting in Salida. GM testimony was based on a letter from the GM to the CWCB Board and Instream Flow Branch Chief (attached), requesting that the Himes Creek Notice of Intent to appropriate and Instream Flow be delayed to January of 2019. Since the scheduling item was informational and not decisional, the Board could not act on the GMs request, but will hear the DWCD request for delay at the CWCB meeting May 23-24 in Salida. The CWCB Board was quite interested in the outcome of the Technical Meeting that Ken has organized for April 12. The legal team will bring further discussions needed in Executive Session.

Activities and Meetings since Last Board Meeting:

- March 8: General Manager Evaluation
- March 12: 2017 Managed Release Public Meeting, Dolores Public Lands Office
- March 13: Meeting with Ute Mountain Ute Tribal Council on Joint EDS Hydropower Project – GM, Ken, Steve Harris
- March 14: M&R Team Meeting – Bruce, GM, Ken, Eric, Don
- March 20: ANS Technical Team Meeting – Ken
- March 20: MVIC-DWCD Board to Board Meeting
- March 21-22: CWCB Board Meeting, Broomfield – GM, Testimony requesting delay on Himes Creek ISF to January 2019
- March 23: Interview with Austin Coke, KSJD – GM on Water Supply Outlook and Separate Story Indian Water Rights Settlement-Dolores Project Connection
- March 26: Meeting Ute Farm and Ranch Management on cropping pattern, related water needs and decision points, in keeping with intensification of communication as called for by the Drought Mitigation Plan – Ken, Eric, GM
- March 28: Farmer Advisory Committee – Godwin, David, Ken, Eric, Lloyd, GM
- March 29: Annual All Staff Meeting, Great Cut Field Station
- April 2: Roundtable Chairs Call - GM
- April 4: DWRF Collaborative, 1:30 DWCD

- April 5: Southwestern Water Conservation District Board Meeting
- April 6: Southwestern Water Conservation District Annual Seminar
- April 9: Options for Financing Improved Forest Health, San Juan Forest, Durango 12:00-3:00 – GM
- April 10: MVIC Board Meeting, 2:00PM
- April 11: Upper Colorado Risk Assessment Workshop, prior to April 11 Roundtable Meeting, 1:00PM Durango Community Recreation Center
- April 11: Southwest Basin Roundtable, 3:00PM, Durango Community Recreation Center (2:30 Social Time)
- April 12: Himes Creek Technical Meeting – Ken, Steve Harris

Upcoming Meetings and Activities:

- April 18: Montezuma County Economic Development Council Breakfast, 7:30, First National Bank – GM
- April 25: West Slope Roundtable Caucus, Ute Water Grand Junction
- April 25: Towaoc-Highline Committee, 2:00PM
- May 8: MVIC Board Meeting, 2:00PM
- May 10: DWRF Steering Committee – GM

LEGAL REPORT

Adam stated that the decree which provides for the lower Dolores ISF was decreed. The request for Summary Judgement was accepted by the court and (SW) didn't prevail in their request for a future use allocation.

Summary judgment is a proceeding before court to ask for taking of evidence and a proceeding where the court will render a decision without holding a trial on the brief submitted, and not facts in dispute. They were asking for determination CWCB failed to provide the Board with the option of the carve out in the ISF filing and the court determined that SW didn't show its proposal would protect the natural environment for a reasonable degree and they ruled against SW. Adam stated that information came from a newspaper article.

Beaver Reservoir, Bear Creek Reservoir, Dawson Reservoir, Case 10 CW24 – In order for DWCD to preserve this conditional water right for the three proposed reservoirs, DWCD needed to file an application by December 31, 2017, showing that it has made diligent efforts in making this water right absolute. Maynes, Bradford, Shipps and Sheftel filed an application seeking a decree recognizing that DWCD has exercised due diligence in pursuing absolute water rights for these three proposed reservoirs and granting it another six years to diligently work toward making the rights absolute. There were no statements of opposition timely filed by the end of February. The Division Engineer's office filed a favorable report and it is expected to be decreed quickly.

MVIC 87.3 – Adam stated that MVIC's attorney, John Justus has presented a new proposed application. Adam stated that he has spoken with John and this item needs to be discussed in Executive Session.

Forest Service Reserved Water Rights Case, Case No. 1605-76B – Adam reported that Mike attended the last meeting on March 21-22 and testified. Ken attended the technical meeting. Adam stated that this item needs discussion in Executive Session.

**RECESSED MEETING FOR BREAK at 10:00 PM
RECONVENED REGULAR MEETING at 10:10 PM**

MOTION: TO MOVE INTO EXECUTIVE SESSION PURSUANT TO CRS 24-6-402-4(b) TO RECEIVE LEGAL ADVICE FROM THE ATTORNEY AND CRS 24-6-402-4(e) TO GIVE DIRECTION TO NEGOTIATORS.

**MOTION: WES WILSON
SECOND: SIMON MARTINEZ**

MOTION CARRIED UNANIMOUSLY

**RECESSED MEETING FOR EXECUTIVE SESSION at 10:10 PM
RECONVENED REGULAR MEETING AT 11:25 PM**

REPORT OUT OF EXECUTIVE SESSION - Adam reported that the Board discussed MVIC interest in changes in the 87.3 conditional water right and the CWCB Himes Creek Instream Flow. No decisions were made.

NEXT DWCD BOARD MEETING – Thursday, May 10, 2018 - 7:00 P.M.

ADJOURNMENT Meeting adjourned at 11:26 P.M.

Donald W. Schwindt, Secretary-Treasurer

Bruce Smart, President