

These written minutes represent the general discussion of the DWCD Board of Directors, DWCD staff, and participants at the DWCD board meeting, and they include a record of any and all board actions taken at the meeting. The written minutes are not intended to provide a word-for-word account of the board meetings. Nor are they a direct quote of any statements offered at board meetings. All DWCD board meetings are recorded on audio tape.

DOLORES WATER CONSERVANCY DISTRICT WATER ACTIVITY ENTERPRISE

MINUTES

Regular Meeting
October 8, 2020

CALL TO ORDER Bruce Smart, President, called the meeting to order at 7:00 PM

ROLL CALL Bruce Smart, President
Don Schwindt, Secretary-Treasurer-Via Teleconference
Godwin Oliver, Director
Wes Wilson, Director
Sheldonna Z. Ives, Director-Via Teleconference
Glen Fish, Director
Ken Curtis, General Manager
Patrick McKeever, Chief of Engineering and Construction-Via Teleconference
Rob Walker, Engineering Technician-Via Teleconference
Gina Espeland, Accounting Clerk
Adam Reeves, Attorney- Via Teleconference
Dan McCarl, Attorney- Via Teleconference
Robert Stump, Bureau of Reclamation - Via Teleconference

INTRODUCTION OF GUESTS Via Telephone/Teleconference

Eric Sprague, DWCD Engineering Tech, Brandon Johnson, General Manager, MVIC; Ed Millard, Montezuma County/IBCC/SWBRT, Marty Robbins, CDWR, Doug Pickering, CDWR; Rich Landreth, City of Cortez

MINUTES

APPROVAL OF THE MINUTES

MOTION: TO APPROVE THE MINUTES AS SUBMITTED FOR THE SEPTEMBER 10, 2020 ENTERPRISE MEETING.

MOTION: GLEN FISH
SECOND: GODWIN OLIVER
MOTION CARRIED UNANIMOUSLY, WES NOT PRESENT.

FINANCIAL STATEMENTS

MOTION: TO APPROVE THE AUGUST '20 FINANCIAL STATEMENT AND APPROVE THE STATEMENT OF PAYABLES AS PRESENTED.

O&M: AP/CHECK #38742-38811 & PR/CHECK #124191-124244
\$240,911.85

MOTION: SHELDONNA IVES
SECOND: GODWIN OLIVER
MOTION CARRIED UNANIMOUSLY, WES NOT PRESENT.

Glen asked about T&M Dirtworks. Rob said it was base on Cahone Laterals.

O&M REPORT – Rob reported the following:

Pumping Plants

Normal plant checks last month. The mechanics have been shutting motors down as the usage decreases. Starting to winterize the plants as much as they can. Shut down Great Cut Pumping Plant today. Filled the canal as much as we could. All the plants are still running. Still have a lot pulling in the Dove Creek area.

Laterals

We ordered seven butterfly valves to be installed in full service boxes this fall and next spring. We also ordered the 24" sectionalizing valve for the 700 lateral in Cahone. This will allow us to isolate the 700 lateral from the rest of the field if we have another leak. Currently we have to shut down most of the southern field in order to work on the 700 lateral.

We'll repair and backfill a couple of leaks in Fairview and Cahone this off-season. Will backfill there and backfilled and the one at Fairview.

Canals

Frank has finished treating the canals for the season. He's winterizing his equipment and planning projects for tree/shrub removal for the fall and spring.

Once the canals are drained, we will continue removing sediment and we have a couple bridges that need rip rap placed around them. BOR wants to shore up some on the road crossings. We will be placing tire mats downstream of Fairview Pumping Plant.

Excavated the 4 manholes on the TPP Penstock. We will assist the BOR with the 2-mile-long TPP Penstock inspection on November 3rd & 4th. This will be the first time that the entire Penstock has been inspected. We will also clean the fore bay and inspect the tunnel. Will have Dolores, Cortez and Arriola Fire Dept on hand

McPhee Dam & Great Cut Dike

We had our PFR (Periodic Facilities Review) for the Dam & Dike on September 23rd. The Regional Dam Inspector from Salt Lake City was in charge of the inspection. He noted some concrete repairs on the Dam spillway and some trees that need to be removed on the Dike. The inspector said that he sees a lot of dams throughout this region and our Dam and Dike are in great shape and very well kept. The trees have been removed. Hastings will be coming in next week to sandblast the spillway gate guides. Cleaned the driftwood out of the spillway.

PMSC (Programmable Master Supervisory Control)

The control room did a great job working with UF&R during our siphon inspection at Check 528. They were able to maintain flows to the rest of the canal while DWCD shut Check 526 and 527. Our crew entered and inspected the cracked joint in the 51" diameter siphon and we installed an internal band to protect the joint. Pictures are included.

Eric Tanner, SCADA system administrator

Power Plants

McPhee Power Plant is running steady at 25 CFS. Towaoc Power Plant averaged 90 CFS. New software upgrades were installed in both plants and Great Cut Pumping Plant. Lane Electric will be performing some sealant work on the rotor and stator for the power generator at McPhee Power Plant currently. We will sand-blast and paint the stop log guides in the spillway in November. Pictures are included.

Set Dolores Project Tour

Want to have as many of the Board and Full Service Irrigators to tour Great Cut. Rob suggested the first week in December. Dates would be December 1st, 2nd or 3rd. Godwin asked if they were going to replace the pipe at Fairview. Rob said it is not leaking and the patch was holding good. Rob was hoping for a band that will be a universal fix. It is hard to get the whole project done in one day. Need to know if there is a preference on what you would like to tour. It will be announced at the Farmer Advisory and we will extend the invite to MVIC. The tour will be around plants, dams and Great Cut.

WATER MANAGEMENT REPORT

Water Accounting – Patrick presented the following: **September Inflow/Outflow:** The reservoir elevation started at 6873.6 and finished the month at 6,867.4 for a change of 6.2 ft. McPhee active capacity began September at 45,764 AF and ended at 28,904 AF. McPhee's active capacity lost 17,752 AF for the month. The Dolores River started September at 168 cfs and ended the month at 37.1 cfs. This includes the discharge from Groundhog up until 9/27/20. The total Dolores Tunnel diversions for the month of September were 9,161 AF. Ute Farm and Ranch used 1,083 AF for the month and 28,807 AF for the season by the end of September. MVIC's total water used for the month of September was 17,719 AF. MVIC's call water ended on 8/22/2020. MVIC' project water started September 8,559 cfs and ended at 4,319cfs for a total use of 9,140 AF. Full Service used

4,770 AF for September. The September rain accumulation amounted to 1.17 inches. **October Inflow/Outflow** – The reservoir elevation began October at 6,867.10 and as of 10/07/2020 was at 6,865.4 for a change of 1.7 ft. The total active capacity as of 10/7/2020 is 23,873 AF. McPhee's active capacity lost 5,031 AF so far for the month of October. The Dolores River started October at 38.0 CFS and as of 10/7/2020 was flowing at 30.7 CFS. This no longer includes the discharge from Groundhog. The total Dolores Tunnel diversions are 2,031 AF. Ute Farm and Ranch used 23 AF for the first part of October and 23,831 AF for the season as of 10/7/2020. MVIC's total water used so far in October is 4,206 AF. MVIC's total water used to date is 117,107 AF. As of 10/7/2020 MVIC has 2,208 cfs of project water remaining. Full Service used 598 AF for October. October's rain accumulation amounted to 0.0 inches.

Projects Update

Totten – Performed State Dam inspection today.

TPP Penstock Inspection – Rob reported on the inspection.

Cathodic Protection: The Towaoc Highline Committee is intending on awarding the cathodic protection contract to Quallcorr. Submittals have been accepted as of today and now we are working on the final contract documents.

Upstream Inclusion Hearing: There are 5 applicants that need to be included in the District and will need to set the inclusion hearing for November 12th.

ADJOURNMENT Dolores Water Conservancy District Water Activity Enterprise Board meeting adjourned at 7:23 PM

Donald W. Schwindt, Secretary-Treasurer

Bruce Smart, President

DOLORES WATER CONSERVANCY DISTRICT

MINUTES Regular Meeting October 8, 2020

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MINUTES

APPROVAL OF THE MINUTES

MOTION: TO APPROVE THE MINUTES AS SUBMITTED FOR THE SEPTEMBER 10, 2020, REGULAR MEETING.

**MOTION: GLEN FISH
SECOND: GODWN OLIVER
MOTION CARRIED UNANIMOUSLY**

FINANCIAL STATEMENTS

MOTION: TO APPROVE THE AUGUST '20 FINANCIAL STATEMENTS AND APPROVE THE STATEMENT OF PAYABLES AS PRESENTED.

ADMIN: AP/CHECK #11551-11566

\$13,636.02

**MOTION: GLEN FISH
SECOND: WES WILSON
MOTION CARRIED UNANIMOUSLY**

AGENCY REPORTS

BOR Report – There was some technical difficulty in hearing Robert's presentation. Robert reported on the work progress on the water screens and the remaining six pumps that are to be fixed under the BOR MOA funding. He continues facility inspections on the Dove Creek system and will return to the THC. Robert is working on the Periodic Facility Review spillway recommendations working with Denver on mapping core locations for design & repairs. McPhee Powerplant windings were cleaned & coated and may drive a request from DWCD for an advance for the repairs for this year. Denver will be down to coordinate on the cathodic drilling on the penstock. Next up are the penstock and tunnel inspections.

Ken stated that Robert has been busy and inspections have been good so far. He will work closely with Robert on the spillway coring. It's good to finally get the cathodic protection going since it has been on hold for a year.

Division of Water Resources Report

Doug reported that we had 4 upstream delinquent accounts, one has been resolved totally. Working on another one for resolution. The other 2 are being sent a cease and desist notice.

Sheldonna asked what happens after the cease and desist order, do they have a chance to get back on board? Doug stated that they do if they come into compliance.

T/H Committee Report

Godwin reported that the THC Committee met on September 16, 2020. **1)** The Committee paid DWCD, MVIC and UF&RE bills. **2)** Patrick continues work on the cathodic protection bid contracts.

Next T/H Meeting – The Committee will meet at the DWCD, Cortez Office October 21, 2020 at 2:00 p.m.

MVIC Report

Brandon reported that **1)** T/H is moving forward on the penstock cathodic protection. For MVIC they will run until the project water is out or the 15th. Then he'll start the maintenance on the Lone Pine and riprap on the T/H Canal.

GENERAL MANAGERS REPORT

Set Upstream Users Inclusion Hearing 7:30 PM November 12, 2020 –

There are three new users that have signed up this year and two more in are in process. Once contracts are approved, we will hold an inclusion hearing to bring the individual properties into the District boundaries. Maps for those ready for the hearing and legal notice will be provided prior to the hearing. Patrick will have more detailed information at the hearing. Adam stated that we just need to set a hearing time.

MOTION: TO SET THE UPSTREAM USERS INCLUSION HEARING FOR THE NOVEMBER 12, 2020 BOARD MEETING AT 7:30 PM.

**MOTION: GODWIN OLIVER
SECOND: SHELDONNA IVES
MOTION PASSED UNANIMOUSLY**

Set Budget Hearing 8:00 PM November 12, 2020 -

Ken stated that the Board was receiving the official first draft of the 2021 Budget tonight. A public hearing is required prior to final adoption in December to submit to the State by December 15. The regular November 12, 2020 Board meeting is a convenient time unless a special meeting is desired or needed. The hearing legal notice will be published for next month.

MOTION: TO SET THE 2020 BUDGET HEARING FOR THE NOVEMBER 12, 2020 BOARD MEETING AT 8:00 PM.

**MOTION: WES WILSON
SECOND: GODWIN OLIVER
MOTION PASSED UNANIMOUSLY**

Set Budget Workshop -

A workshop setting for the Board to dig into more detail included in the budget is recommended. It can be held as scheduled for the Board's convenience as to time and date. Since no action is taken at the workshop, it is usually held before the November Hearing, after which the Board gives final direction on 2021 budget issues. Suggested dates are Monday 10/19, Tuesday 10/20, Wednesday 10/21 (also THCC), Monday 10/26, Tuesday 10/27, Wednesday 10/28, Thursday 10/29, Monday 11/2, Tuesday 11/3, Wednesday 10/4 and Thursday 11/5. The Board can choose the most convenient time during the day, early evening or regular 7:00 PM time. The workshop will be available virtually on GoTo Meeting and should be set with the Farmer Advisory Committee (FAC) meeting in mind to avoid conflicts.

Discussion: Glen Fish stated that he will be out until October 19th. Sheldonna stated that 10/20 and 10/21 not good for her. Wes stated that he is not available on 10/27. Ken asked what time of

day would work better. Ken suggested we could do the workshop ahead or after the Farmer Advisory, but dealing with the same open dates. Wes suggested the Farmer Advisory on 10/28 and the Budget Workshop on 11/4, both on Wednesdays. The Farmer Advisory will be held at the Pleasant View Fire Station. It was discussed and it was agreed that the Budget workshop would be held on November 4, 2020 at 3 PM with proper notice pointed out by Adam.

Set FSA Farmer Advisory Committee Meeting Date –

Normally the FAC is held at the end of the season, but before the Budget hearing and holidays to get FSA farmer input on current year and future DWCD actions. We have historically held at 5:30 PM usually at the DWCD office. We intend to hold the FAC in person at the Pleasant View Fire Station this year and need to make arrangements and send out notice. Available dates are in the week of October 19, week of October 26 or week of November 2. Suggested dates are Monday 10/19, Tuesday 10/20, Wednesday 10/21 (also THCC), Monday 10/26, Tuesday 10/27, Wednesday 10/28, Thursday 10/29, Monday 11/2, Tuesday 11/3, Wednesday 10/4 and Thursday 11/5.

It was agreed that the Farmer Advisory Committee Meeting would be held on Wednesday, October 28, 2020 at 5:30 PM at the Pleasant View Fire Station.

Financial Support for DWR Dam Safety Totten Review –

MVIC leased Totten for 3 years from us and with the intent to buy. Under this work MVIC has engaged an engineer with experience and has included Ken on documents. He has prepared a final report. MVIC has received a draft report and knows what is going on and will be discussing next Tuesday. With submittal of that report as owner would request an easing of the restrictions with the recommendations of the report, showing this has not been an ongoing problem. It would culminate with an Engineering workshop with the State. Hope to make headway with that. Ken would probably write a letter with the report and anticipate a workshop and should participate because we share up to 50% of the cost up to \$1500. Don't see a fiscal issue and a cooperator as the owner. It is the right path to go for the community and would like Board approval up to \$1500 and understanding of getting this done.

Don asked that the results of the report, we would expect a fairly extensive monitoring as we move forward and that would not be part of the cost presented. The cost would be to get us to that point and does not include the cost of monitoring. Don ask if that was correct. Ken stated yes. Ken stated that we do a fair amount of monitoring currently and don't know if more than we do regularly will be required. We may want to sort out future responsibilities with MVIC if we were to get with the State and agree that this is the right direction to go. MVIC wanted us to talk about it tonight because of DWCD's meeting before MVIC, since they meet next Tuesday and we didn't want to push it out to the November Board meetings. Don said that he is really pleased with how this sounds and pleased with Jack Byers work. Don is really comfortable moving forward with it.

After getting deeper into the report, we can have Jack present to the Board. He is a good engineer with a lot of dam safety experience. Tonight's actions allow Brandon and Ken to go forward in scheduling without losing a month.

Wes asked if this is the plan to rebuild the dam and fix the cracks. Ken said no, per the GM report, this gets us to the Probable Failure Mode Analysis (PFMA) review with DWR to discuss how likely Totten could fail and in what mode. This meeting would address the mode and monitoring. Jack had discussions with the State prior to suggesting permanent fixes on Totten. There is not any visible movement or with the piezometer monitoring. Not sure where the meeting results will go with our contract Engineers, Jack Byers and Dennis Miller, who is a former DWR Engineer.

Need to support the recommendation to authorize & fund 50% of the engineering work described with MVIC up to \$2,000.

MOTION: TO FINANCIALLY SUPPORT THE ENGINEERING WORK AND THE DIVISION OF WATER RESOURCES DAM SAFETY TOTTEN REVIEW SPLITTING COSTS WITH MVIC UP TO \$2,000.00.

**MOTION: DON SCHWINDT
SECOND: GLEN FISH
MOTION PASSED UNANIMOUSLY**

Modified Pump Back Hydro Project Absaroka:

Nothing new, we have not met with Absaroka. We will be seeing lots of changes through Tri-State probably joining the SW power pool. Ken is keeping up with power distribution changes as they are

coming. There remains a potential niche for pumpback tied generating renewable energy. We may still get into the mix, but we are not there yet. Hopefully will set up a meeting soon with Absaroka.

Current FSA Impacts: COVID 19 on Ag Markets, Drought, Weather, Trucking –

Ken stated that he didn't have anything specific, just wanted to hear from Board member producers. Godwin said that he thought everything is going well and doesn't think anything needs to be discussed.

Colorado River Compact Issues, Drought Contingency Planning, Demand Management –

CWCB did have their regular meeting in September. Amy Ostdiek gave a draft work plan that would continue trying to answer more detailed DM questions while not getting too far ahead of other processes going on from other stakeholders and the renegotiation of the 2007 IG's. DWCD did send our principles out to CWCB and then found out that they would not be taking action. It is not unnatural for us to have concerns about what the policy makers are talking about that could affect us. Ken emphasized using Powell as a water bank for the Upper Basin. Remember that the lower basin has never have had a shortage since Hoover was built until this year. This Board has been strong on their concerns and Amy does seem to capture our concerns. There are many other studies & meetings in motion. The message is getting out there and the discussion at the CWCB appears that no action is imminent. It might be appropriate for CWCB to discuss & state some time frames on where they are going for the long term as they will keep looking at alternatives. SWCD will continue in the conversations. Next Wednesday there will be a webinar hosted by SW and Four Corners Water Center at 4:30 PM featuring Eric Kuhn speaking. The economic study came out and is available to the Board wants the full report, it can be sent out. Ken sent a link to the River District presentation and there will be the same speaker at the SW Roundtable workshop on October 22, 2020.

Ken includes Don's comments to CWCB on the back table. With all the new information available we'll keep monitoring and possibly engage with MVIC in a Board to Board over the winter.

Ed Millard not sure that CWCB will adopt staff recommendation to delay the finding on feasibility and advisability until the December 2021 in November. Ed doesn't have verification that they are going to do that, but would help to know when action could happen. The IBCC discussion per CWCB staff recommendation would resume work on proportionality, to be considered by CWCB in November too. The lack of funding does make much new work difficult.

Another issue is if DM is a beneficial use and may require legislative action. Ed raised article 3a in the compact that the UB rights are only allowed to be beneficially consumptively used in the upper basin. A panel at CU Goetches Center in September, Peter Fleming echoed Ed's concern about this use of the UB water rights only in the upper basin and whether DM is legal under the compact. It will probably be discussed at the IBCC meeting on the 21st. The second issue is whether we can have the front range put individual ICS accounts in Powell, versus our water. Another substantial issue involves several front range municipalities for the first time putting water into a pilot under the radar releasing Homestake water down to the state line sheparrding past senior rights while the Colorado was on call. There is an upcoming forest health workshop in November which will over view forest impacts on water yield. Ed would defer to Don on the economic study. Ed pointed out that CWCB has a strong reputation to take staff recommendations and he hopes they adopt the proposed timeline. Ed also pointed out Director Felt's comments standing up for the UB and can provide links to appropriate video segments. Ken pointed out our principle on vigorously defending CO rights. Ed followed up with contradictory missions on ISF's versus protection of UB rights.

Adam asked if Ed or Ken has a link to the Fleming/Ecklund, he would like to see it. Ken said he has it and would forward to Adam.

Don wanted the Board to know that his comments are just that, his comments and not the Board's. He try to keep his comments brief. He remains worried about the DM train since it was legislated. Amy felt as staff that the Board wanted to be more actively engaged in framing their policy on where they want to move forward on CR issues. It is valuable thing for the CWCB to hear on what they are doing. Some real interesting discussions around the Water Bank Work Group from some of the CR players that may be re-thinking DM as the priority. It is really good for our Board to be engaged in the processes that have been going on for decades. Our Board needs to be engaged in the hydrology paper co-authored by Eric Kuhn and its dire predictions. It was part of his presentation to the MC Commissioners. We need to continue to educate ourselves and the community. The hydrology will remain part of the conversations in the years to come as a diminishing flow continues. More than ever we need to build a local team in this diverse community and that coming together is more critical than ever.

Ken added that it is going to be an ongoing conversation. As we put our principles out he gets asked what we plan under diminishing hydrology. Though the hydrology concern is real, the first

action is to stop the bleeding out of Powell in the 2026 renegotiation. It has been helpful for Don being active and Ed's participation and agrees that it is a team effort.

OTHER

The Budget was handed out and will be mailed to the ones not in attendance. If the Board has any questions, they can call Ken. The budget is based on a full supply. Our financial position is good. In this draft he left rates flat. Taxes didn't take a big hit. Ended up with expected revenue from water sales without additional costs.

The roundtable does have some open at large seats. Some have specific designations and if anybody is interested in getting onto the SWBRT we can provide the application. There are meetings 4 times a year with a few extra and some workshops. It is a good opportunity to meet other SW water contacts. The meetings are virtual right now. Glen is our representative and Ken is on as an at large seat.

MVIC 87.3 Water Rights Filing – Ken left this item for Adam if he has something. Adam stated that nothing new, but does have a status conference at 9 AM in Judge Wilson's office tomorrow. Anything else may be a function of waiting to get a GM at SW. Peter Foster has been retained as the Engineer on the case for SWCD. Adam has worked with him and hopes to get movement on that case. Ken commented that Pete has worked for us in the past and he is not unfamiliar with what we do and if Beth allows communication, he would welcome some discussions.

LEGAL REPORT

Adam stated that the Anti speculation doctrine gives him concern that in our corner of the state where development is slow. A project might take a lot longer down here and it could look speculative. The reality of projects being built here takes a long time. They also reviewed the charge that the legal group was to advise on policy and options that could be tweaked in the court process. Instead their role was to offer alternatives to the legislature to limit speculation. The first thing they will work on is to try and define speculation. The legislature was trying to get at the purchase of water rights to flip them as opposed to be put to beneficial use. The group is working on a report that has to be prepared by August 2021 and it will creep up on us quickly. In water time this is an ambitious schedule. Everyone is committed to the issues. He looks forward to the public outreach in the SW. How it can be strengthened to our views in the SW. Zoom meetings are opened to the public published on Division Engineer or CWCB website. Ken asked Adam how to get the information.

Adam stated that an Executive Session is needed to discuss initial scoping comments on water quality control matters and Bruce asked for a brief discussion of the GM Evaluation and how it is to proceed with it being a personnel matter.

Bruce said we need to set a time and process including an evaluation tool for Ken's evaluation. It could take two meetings since we are talking about process.

MOTION: TO MOVE INTO EXECUTIVE SESSION PURSUANT TO CRS 24.6.402E AND 24.6.402B IN ORDER TO DISCUSS FORMULATION OF COMMENTS OF CONCEPTS IN WATER QUALITY CONTROL MATTERS.

**MOTION: WES WILSON
SECOND: SHELDONNA IVES
MOTION PASSED UNANIMOUSLY**

RECESSED MEETING FOR EXECUTIVE SESSION AT 8:55 PM

RECONVENED REGULAR MEETING AT 9:04 PM

Adam reported out of Executive Session stating that the Board provided direction on scoping comments on water quality control matters and no decisions were made.

GM Evaluation Process

Ken said he is not big on reviews and doesn't believe in waiting until once a year for all feedback. The review potentially may be an important component to raises. The review should be about having honest communication. There are two components: Feedback/Communication and Pay Increase. Ken doesn't want to short circuit any input from the Board. He can stay or go in the meeting depending on the Board's decision to discuss in open session or Executive Session.

Bruce said he thought it could be discussed in open session and Ken could stay. Normally the Board would meet prior to the regular meeting just earlier for two months. First month for the Board to come to together and discuss the evaluation and the next month to delivery the information and communicate it with the General Manager. The Board agreed to meet early on the November and December meetings. Bruce stated that he will have a simplified form for discussion. Bruce said that

he could make a form that would more fit on how well the manager is doing and what raise can be awarded.

Wes suggested that the form be given to the Board with the Board Mailout.

Don commented on the value in formalizing a time helps the Board and staff set some priorities. We can build on the strengths of DWCD. It is an opportunity with the Board and GM to discuss areas that we should be focusing or not, the review provides a tool. If not here maybe in the Brainstrom Session to help prioritize where we put resources working with the GM and the Board together. He does like a formalized time on a regular basis for these discussions.

Ken said it is a good reminder that we haven't had good conversations since it was discussed when Ken accepted the position. We could use the time for constructive discussion on items not discussed on a regular basis. He doesn't want to diminish the process. Godwin suggested breaking into two meetings, one with only the Board and one with Ken.

It was agreed that the Board would meet at 5:30 PM on November 12 and December 10 for General Manager Evaluation. The Board requested that a meal be brought in for the meeting.

NEXT DWCD BOARD MEETING – Thursday, November 12, 2020 - 7:00 P.M.

ADJOURNMENT Meeting adjourned at 9:24 P.M.

Donald W. Schwindt, Secretary-Treasurer

Bruce Smart, President